# Presentation at State Advisory Board Meeting November 6, 2002 Outline

- Ozone
  - -1 Hour
  - -8 Hour
  - Designation Time Lines
- •Bump Up To Severe in DC Area
- •PM 2.5
  - Schedule for SIPs
- •NOx SIP Call
- •SAMI
- •Vistas
- •Title V

#### Number of Days One Hour Standard Was Exceeded in 2002

#### Richmond Area **Charles City County Chesterfield County Hanover County Henrico County** Hampton Roads Hampton

TCC Suffolk

#### • Northern Virginia

Alexandria	3
<b>Arlington County</b>	4
Fairfax	
Annandale	2
Chantilly	1
Franconia	4
McLean	1
Mount Vernon	3
<b>Loudoun County</b>	1
Prince William	1
Stafford County	1
State Total	30

## One Hour Ozone Exceedances Number of Days Values Exceeded 124 ppb

#### **Maximum One Hour Values**

Charles City County 164 on 7/17/02

Chesterfield County 140 on 7/02/02

Hanover County 133 on 8/12/02

Henrico County 140 on 8/13/02

Hampton 134 on 7/17/02

#### Maximum One Hour Values

• Alexandria 145 on 7/02/02

Arlington County 151 on 7/02/02

• Fairfax County

**Annandale** 139 on 7/02/02

**Chantilly** 149 on 8/02/02

**Franconia** 148 on 8/13/02

Mt. Vernon 158 on 7/02/02

• Loudoun County 132 on 9/10/02

Prince William County 129 on 9/10/02

Stafford County 149 on 8/13/02

### Consequences -- Bump Up to Severe

- Revise SIP Use Mobile 6.
- Offset ratio now 1.3 to 1.
- Major source 25 tons/year.
- May have conformity problem.
- Section 185
  - Penalty against sources for failure to attain.
  - -\$5,000/ton adjusted for CPI for each ton in excess of 80% of baseline -- now about \$7,300/ton.

- Baseline is <u>lower</u> of actual emissions or permitted amount for attainment year (2005).
- Example -- If allowed emissions is 100 tons, penalty would be (100 80) (7,300) or \$146,000.
- 25 ton allowed source would pay \$36,500.
- Covers both NOx and VOC as we understand it.

## Virginia Department of Environmental Quality 2000-2002 Fourth Highest Daily Maximum Ozone 8-Hour Averages Units, ppb

				3-Year
<b>County/City</b>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<b>Average</b>
Wythe Co.	82	<b>76</b>	85	81
Roanoke Co.	81	89	91	87
Rockbridge Co.	77	82	78	79
Page Co.	76	86	78	80
Frederick Co.	<b>79</b>	86	91	85
Fauquier Co.	77	82	84	81
Caroline Co.	78	86	85	83
Madison Co. (Big Meadows)	80	90	85	85

County/City	2000	2001	2002	3-Year Average
<u>County/City</u>	<u>2000</u>	2001	<u> 2002</u>	riverage
<b>Richmond Area:</b>				
Chesterfield Co.	80	86	93	86
Henrico Co.	83	91	98	90
Hanover Co. Installed	2001	91	106	NA
<b>Charles City Co.</b>	<b>76</b>	89	105	90
<u>Tidewater Area</u> :				
Hampton	81	85	102	89
Suffolk - TCC	81	85	98	88
Suffolk - Holland	84	75	92	83

City/County	<u>2000</u>	2001	<u>2002</u>	3-Year Average
Northern VA Area:				
Loudoun Co.	77	93	102	90
Stafford Co.	<b>79</b>	86	94	86
Prince William Co.	<b>79</b>	89	87	85
Arlington Co.	80	98	112	96
Alexandria	77	91	103	90
Fairfax Co.				
Lee Park	70	96	108	91
Fairfax Co.				
McLean	82	90	99	90
Fairfax Co.				
Mt. Vernon	92	95	106	97
Fairfax Co.				
Chantilly	<b>79</b>	93	92	88
Fairfax Co.				
<b>Annandale Installe</b>	d April 200	02	108	NA

#### **Designation Timeline**

Recent & Future Milestones

Mar 2002

Final court decision rendered - standard is upheld

Fall 2002

EPA releases draft guidance

Fall 2003

State recommendations revised as appropriate

**Dec 2003** 

Final implementation guidance is released by EPA

**Dec 2004** 

Final designations become effective

2006/07 ?

Attainment SIPs due

#### Classification of Projected 8-Hour Nonattainment Areas

	2000/01/02		*Attainment Year
<b>Location</b>	<b>Average PPB</b>	Classification	<b>After Designation</b>
Roanoke	87	Marginal	3
Frederick Co.	85	Marginal	3
<b>Big Meadows</b>	85	Marginal	3
Chesterfield	86	Marginal	3
Henrico	90	Marginal	3
Charles City	90	Marginal	3
Hanover	98 (2 years)	Moderate	6
Hampton	89	Marginal	3
Suffolk (TCC)	88	Marginal	3

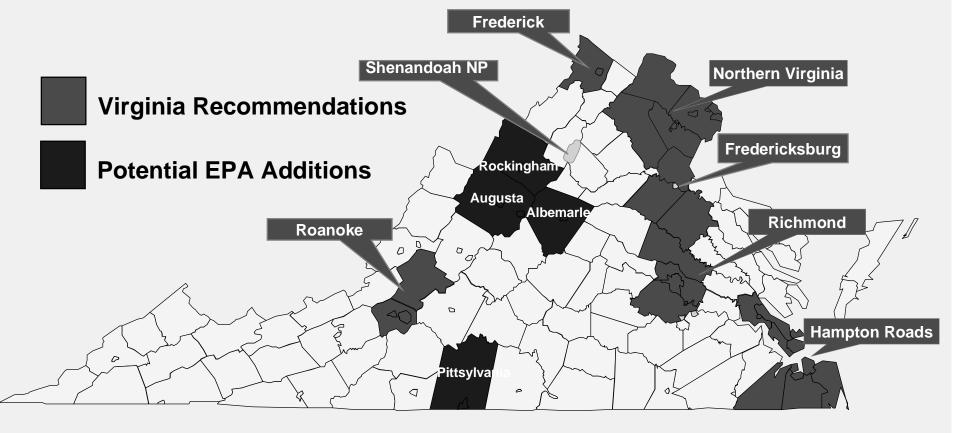
<u>Location</u>	2000/01/02 Average PPB	Classification	*Attainment Year After Designation
Loudoun	90	Marginal	3
Stafford	86	Marginal	3
Prince William	85	Marginal	3
Arlington	96	Moderate	6
Fairfax (Mt. Vernon)	97	Moderate	6

\*Marginal Range 81 through 91

Moderate Range 92 through 106

Serious 107 through 119

### Potential Nonattainment Areas DEQ Recommendations & EPA Additions





Recommendations made in 2000 based on 1997 to 1999 monitoring data

				3-Year
<b>Location</b>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<b>Average</b>
Bristol	16.3	16.4	15.2	16.0
Luray		13.3	13.3	13.3
Roanoke	14.9	15.9	14.8	15.2
Salem	13.8	15.5	15.1	14.8
Lynchburg	13.7		14.4	14.0

				3-Year
<b>Location</b>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<b>Average</b>
Chesterfield	13.1	15.1	13.8	14.0
Henrico	14.2	14.6	13.5	14.1
PRO	13.4	14.3	<b>13.0</b>	13.6
<b>Charles City</b>	<b>14.0</b>	13.7	13.6	13.8
Richmond	14.8	15.1	<b>14.7</b>	14.9

				3-Year
<b>Location</b>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>Average</u>
Chesapeake	13.1	13.6	13.5	13.4
Hampton	13.1	13.3	13.6	13.3
<b>Newport News</b>	12.6	13.0	12.0	12.5
Norfolk	13.6	13.6	13.6	13.6
Virginia Beach	13.7	13.0	12.7	13.1

				3-Year
<b>Location</b>	<u>1999</u>	<u>2000</u>	<u>2001</u>	Average
Loudoun	12.8	13.5	14.1	13.5
Fairfax (Lee)	13.5	14.1	14.3	14.0
Arlington	13.8	14.6	<b>14.7</b>	14.4
Fairfax (McLean)	14.3	14.8	14.5	14.5

#### PM 2.5 Designations/SIPs

- Proposed designations -- as early as July, 2003. No later than July, 2004.
- Final EPA designations July-December, 2004, or July, 2005.
- EPA expects to propose implementation rules in March, 2003.
- EPA is hoping to harmonize PM 2.5 & Regional Haze SIPs.

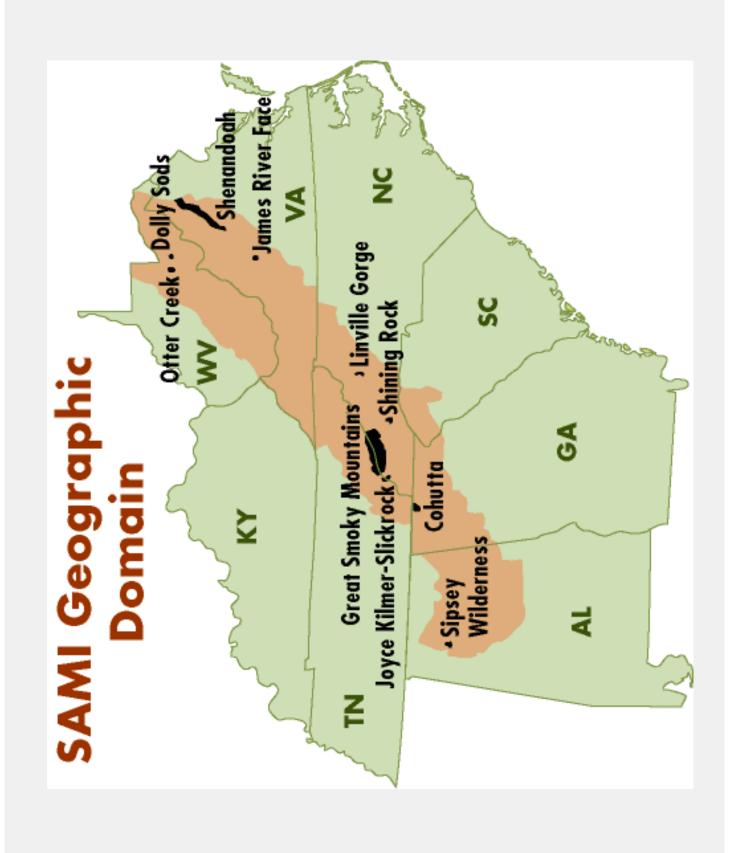
#### NOx SIP Call

- Sanction clock stopped.
- Flow control date change to 2005.
- Permit applications due 11/1/02.



#### **SAMI MISSION:**

Through a cooperative effort, identify and recommend reasonable measures to remedy existing and to prevent future adverse effects from human induced air pollution on the air-quality related values of the Southern Appalachian Mountains, primarily those of Class I areas, weighing the environmental and socioeconomic implications of any recommendations.

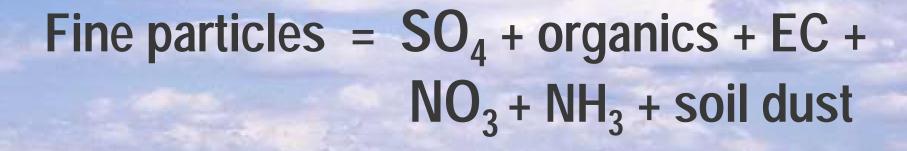


#### SAMI Key Findings: SO<sub>2</sub> Emissions

Electric utilities are the largest sources of SO<sub>2</sub> emissions

#### **SAMI Key Findings: NOx Emissions**

Electric utilities & highway vehicles are the largest sources of NO<sub>x</sub>



View from Look Rock, Great Smoky Mtns., TN

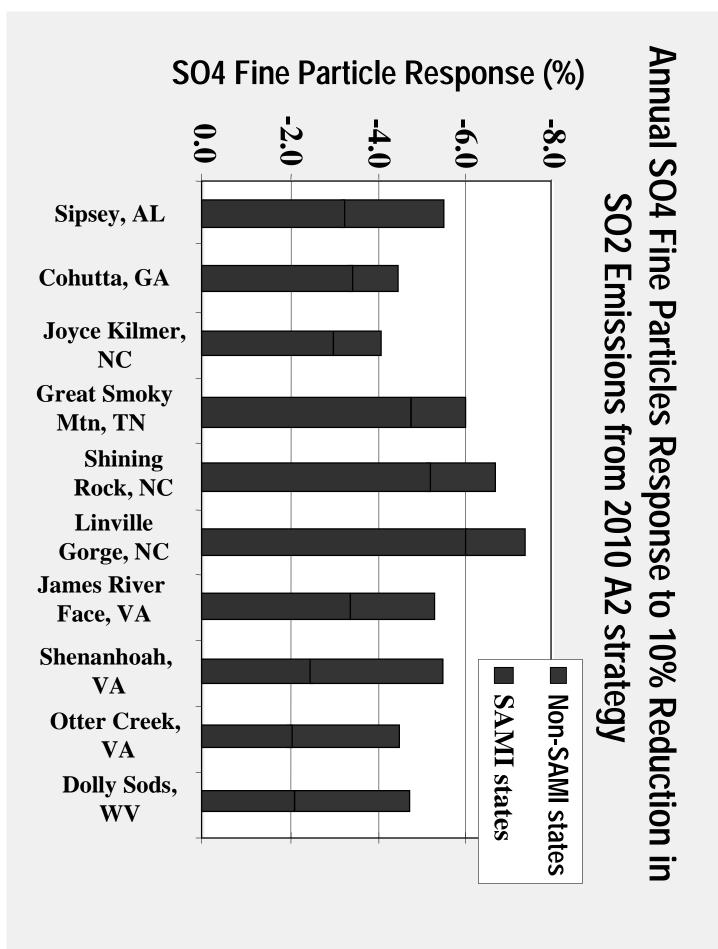
#### **SAMI Key Findings: Visibility**

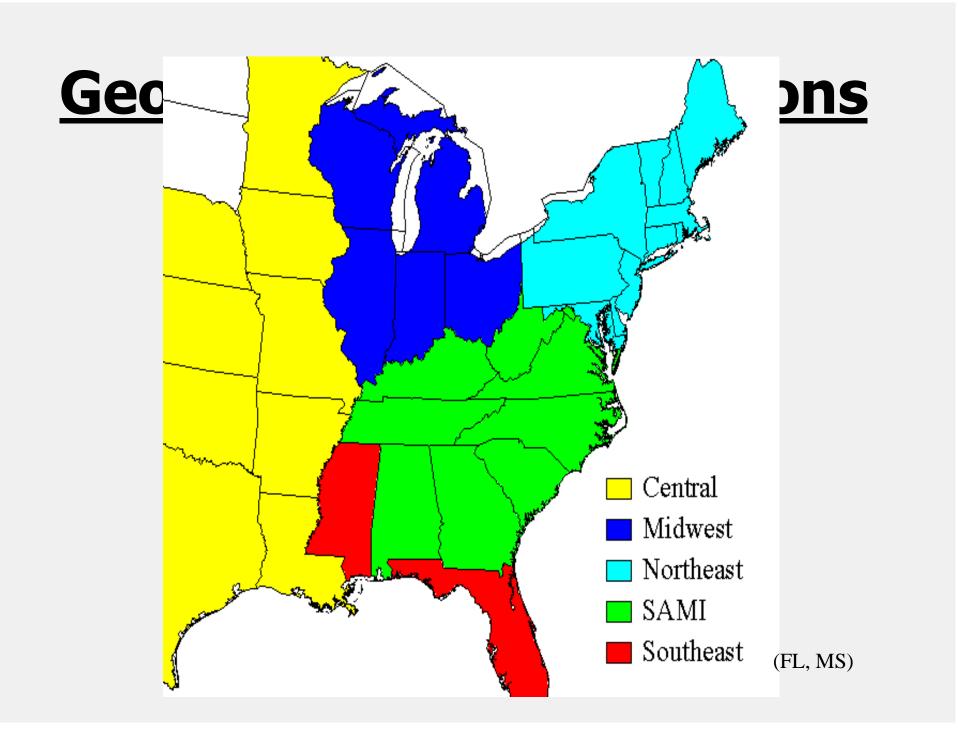
- On annual average, SO<sub>4</sub> (Sulfate) is largest contributor to fine particles that impair visibility
- Most of changes in visibility in SAMI strategies due to changes in SO<sub>2</sub> (Sulfur Dioxide) emissions

#### **CONCLUSIONS**

• Each SAMI state would receive the most benefit from reductions of emissions from within their own state boundaries.

 However, the air quality related problems being encountered by SAMI's Class I areas would NOT be resolved by only controlling emissions within the SAMI states





• Significant sulfur dioxide (SO<sub>2</sub>) reductions are needed to improve visibility in the SAMI region and acid deposition in SAMI Class I areas

 Within the SAMI region, Class I areas and other parts of the Southern Appalachians are very fragile and would benefit from nitrogen oxides control

- Controlling ammonia is more important than originally envisioned,
- States need to
  - -improve their understanding of the sources of ammonia,
  - -develop better inventories and
  - seek effective ammonia control approaches

#### **SAMI BEGAN WITHOUT:**

- NOx SIP
- 8 hour ozone or fine particulate standards, regional haze rule
- Tier II, heavy duty diesel, national low sulfur gasoline
- Multi-pollutant strategy proposals

#### **RECOMMENDATIONS**

• The SAMI states support & will promote strong national multipollutant legislation for electric utility plants to assure significant sulfur dioxide and nitrogen oxides reductions both in and outside the SAMI region.

#### **RECOMMENDATIONS**

- Each SAMI State should seek ways to reduce ammonia emissions from animal feeding operations
  - Work with VISTAS to identify the sources of ammonia, develop better inventories and to seek more effective control approaches.

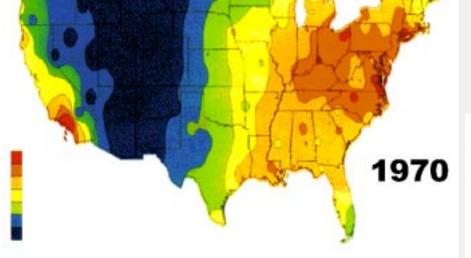
### **RECOMMENDATIONS**

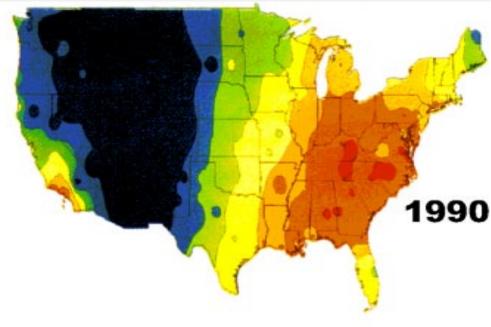
• Each SAMI state should encourage energy efficiency, conservation, and use of renewable energy to reduce the emissions from stationary and mobile sources.



## VISIBILITY

# WORSENING

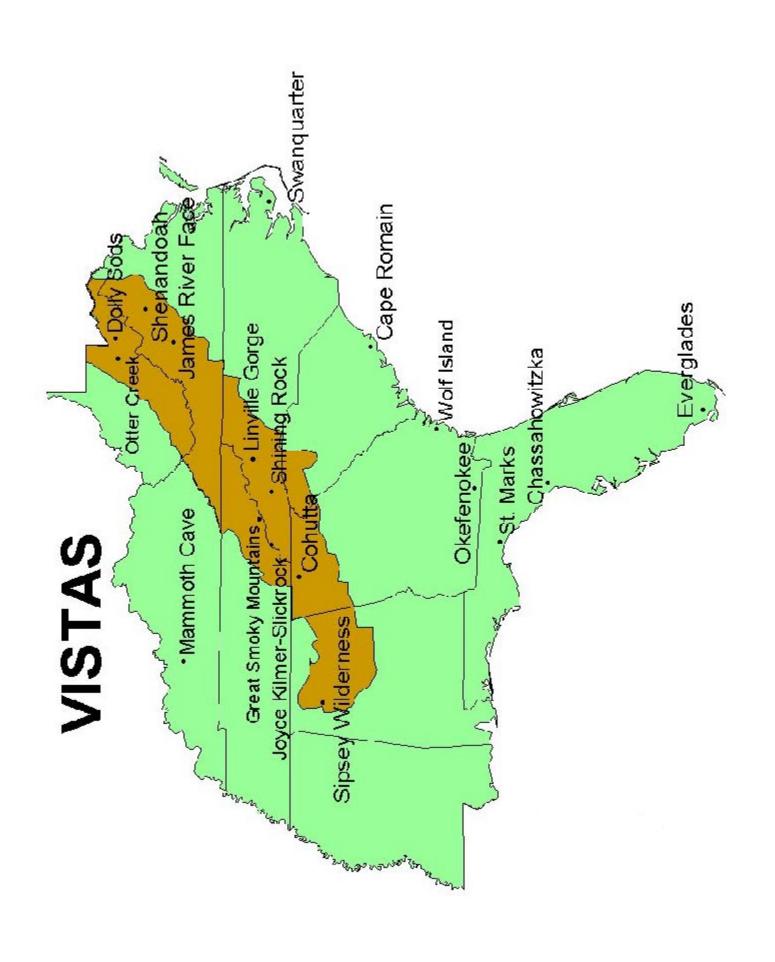




### **VISTAS**

• Collaborative effort to manage regional haze, visibility and other air quality issues in the Southeast.

• No independent regulatory authority and no authority to direct or establish State or Tribal law or policy.



#### PARTICIPATING STATES

- Alabama
- Florida
- Georgia
- Kentucky
- Mississippi

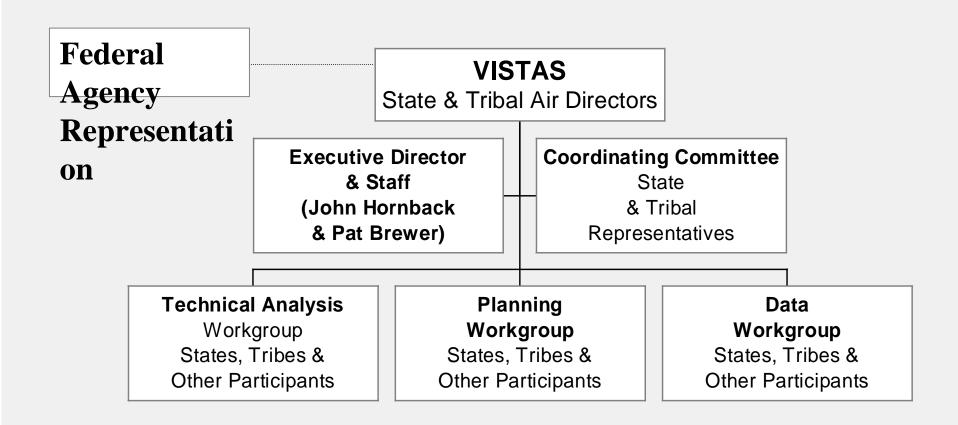
- North Carolina
- South Carolina
- Tennessee
- Virginia
- West Virginia

Local Air Agencies represented by Knox County, Tennessee

#### TRIBES IN VISTAS REGION

- Eastern Band of Cherokee Indians
- Catawba Indian Nation
- Miccosukee Tribe of Indians of Florida
- Mississippi Band of Choctaw Indians
- Seminole Indian Tribe of Florida
- Poarch Band of Creek Indians

# VISTAS Organization



## VISTAS Workgroups

- Planning Workgroup
  - General planning for all VISTAS work
  - Co-chairs Brock Nicholson (NC)& Renee Shealy (SC)
- Data Workgroup
  - Air quality and meteorological monitoring data
  - Co-chairs Larry Garrison (KY)& Scott Reynolds (SC)
- Technical Analysis and Modeling Workgroup
  - Emissions Inventory and Modeling
  - Chair Sheila Holman (NC)

# Federal Representatives

- Serve as advisory panel
- Non-voting Members
- Federal Land Managers
  - Department of Interior (2)
  - Department of Agriculture (1)
- U.S. Environmental Protection Agency

## Other Participants

- Industry
- Environmental Groups
- Academia
- Other interested parties

#### VISTAS TIME LINE

- By 2005: Complete modeling and analysis of regional situation and strategies
- Late 2005: States, locals, and tribes begin their plan development
- By 2008: Agencies must submit their implementation plans

Goal = Natural conditions by 2064

#### VISTAS OBLIGATIONS

- Major projects:
  - Identification of data needs
  - Ambient air monitoring
  - Meteorological monitoring
  - Development of emissions inventories
  - Episode selection

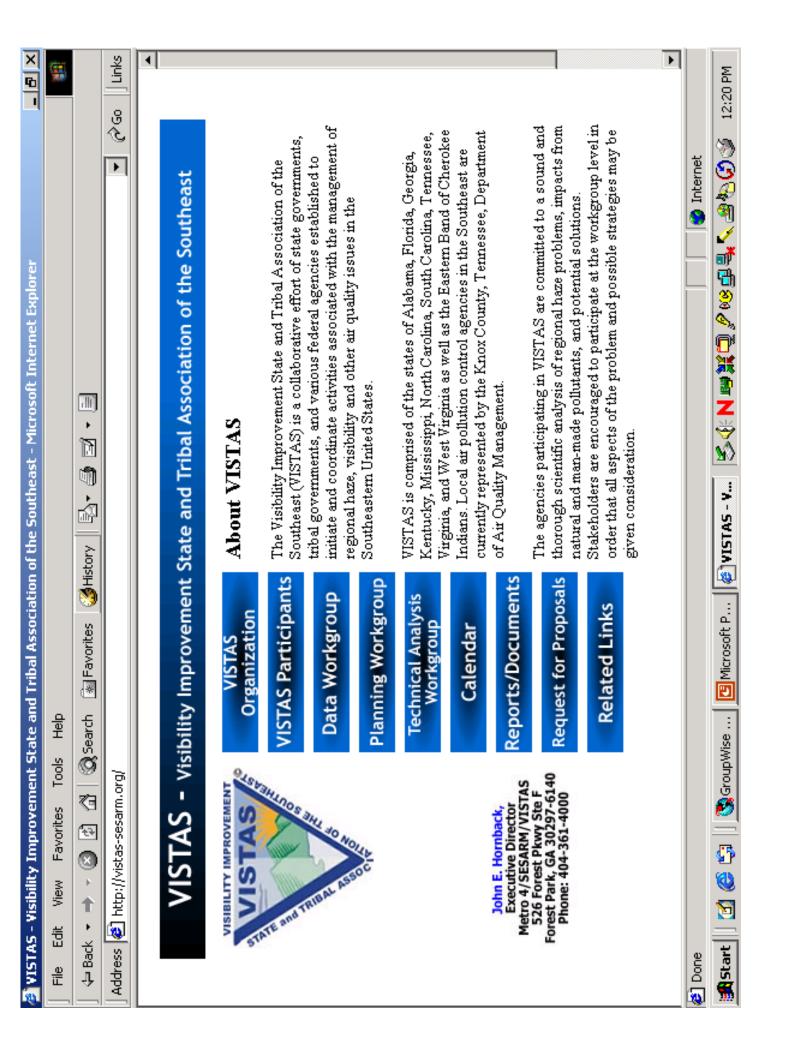
### VISTAS OBLIGATIONS (cont.)

### Major projects:

- Modeling protocol development
- Emissions and meteorological modeling
- Control strategy development and analysis
- Control strategy implementation
- Tracking and analysis of effectiveness

#### **PARTNERS**

- We need collaboration
  - Small businesses
  - Large industries
  - Environmental groups
  - Trade associations
  - Private consultants and contractors
  - Local and state agencies
  - Indian tribes
  - Federal government
  - Regional planning organizations

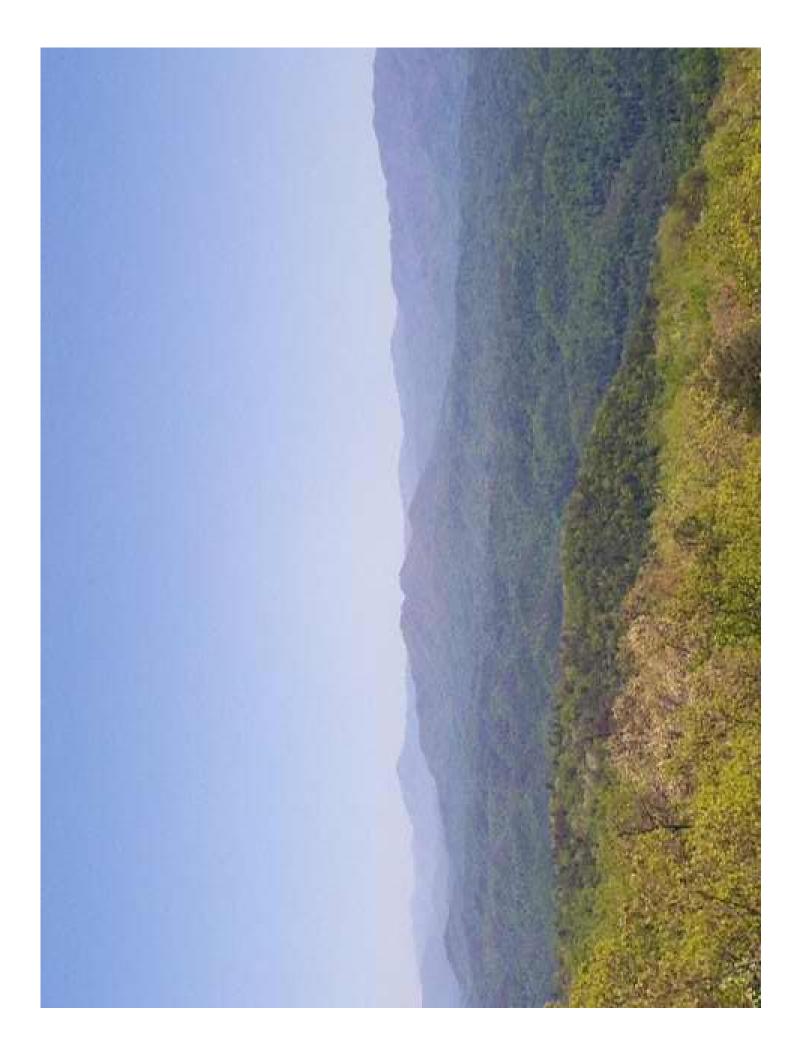


### WHAT WE KNOW

- Our region is growing
- While new federal requirements are being implemented, air quality issues remain
- Continued reductions in emission rates and total emission tonnage are needed
- Our scientific knowledge and analytical skills are improving

#### WHAT WE STILL MUST LEARN

- Much more about the causes of regional haze as well as remedial options
- How to harmonize multi-pollutant strategies into workable plans
- How to achieve buy-in from all stakeholders as control costs escalate



## Everglades National Park Florida



## Okefenokee Wilderness Georgia

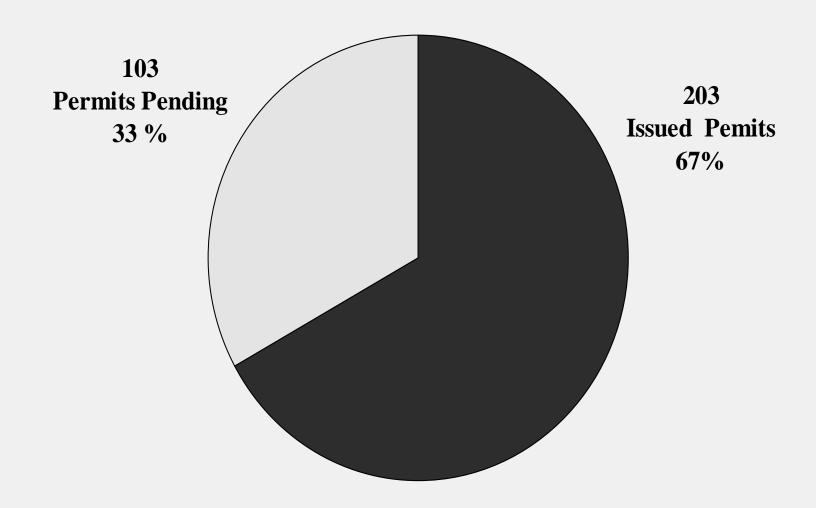


Virginia has 325 Title V facilities. This number includes 306 initial batch applications.

Initial batch permits are those applications submitted prior to September 30, 1998.

The Department has committed to issue all the initial batch Title V permits by December 1, 2004.

Title V Initial Batch Issuance Rate From September 30, 1998 to October 29, 2002



- The Department has received 19 permits that are not initial batch permits. The Department has issued 6 of these permits and has 13 pending permits.
- The Department has processed 40 changes to issued Title V permits these include: administrative amendments, minor modifications and significant modifications.